

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

IRRIGATION SERVICE

SCHEDULE I-20

AVAILABILITY

Available to consumers for single-phase service in all territories served by the Cooperative. Available to consumers for multi-phase service in areas located near the Cooperative's multi-phase lines, with adequate capacity. All service is made available subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable for electric service supplied to irrigation pumping loads in excess of 20 horsepower (HP) of connected load. All service supplied hereunder will require metering equipment capable of measuring demand on an hourly basis.

TYPE OF SERVICE

Single-phase and multi-phase, 60 hertz at standard voltage.

RATE - MONTHLY

Base Charge	\$	65.00	per month
Facilities Charge	\$	0.50	per HP / per month
Plus: All kilowatt-hours used	@	\$ 0.0614	per kWh
Plus: All kW of multi-hour demand	@	\$ 9.10	per kW
Plus: The transmission billing demand charge as computed under the "Determination of Transmission Billing Demand" section herein.			

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the greater of the following:

- 1) \$65.00, plus \$0.50 per HP.
- 2) The applicable billing demand charge stated above.
- 3) Such other minimum charge specified in the contract for service as may be established by the special nature of a particular load, as provided for in the Cooperative's Service Rules and Regulations.

Whenever a consumer applies for reconnection of service, at the same location within 18 months of the time the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills calculated for the months that the service was disconnected, will be billed to the consumer and must be paid by the consumer before reconnection is made.

DETERMINATION OF HORSEPOWER

The HP for billing purposes shall be the motor manufacturer's nameplate rating of HP output, except that if the Cooperative so elects, the HP shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent of input for motor losses.

DETERMINATION OF MULTI-HOUR DEMAND

For the billing months of January through the following December, the multi-hour billing demand shall be the average of the member's sixty (60) minute demands measured coincident with the Cooperative's supplemental power supplier's ten (10) highest demands occurring during the previous twelve (12) months ending September 30th of the previous year.

DETERMINATION OF TRANSMISSION BILLING DEMAND

The amount calculated herein shall be for billing months January through the following December; the transmission billing demand shall be the average of the member's sixty (60) minute demands measured coincident with the Cooperative's transmission provider's defined 5 highest non-holiday, weekday demands occurring during the twelve (12) months ending September 30th of the previous year, multiplied times the Cooperative's transmission provider's applicable network service rate.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand when it is deemed necessary. The Reactive Demand is the highest 15-minute kVAR measured during the month. The Cooperative shall bill to the member, the excess kVAR, defined as that portion of kVAR, which is in excess of one-half (1/2) the measured kW in the current month, at \$0.25 per excess kVAR.

CONTROL AND METERING EQUIPMENT

The Consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to meter on-peak usage. The Cooperative shall inspect said equipment periodically to ensure its proper and continuous functioning.

LINE EXTENSION COSTS

The cost of line construction and/or re-phasing required to provide service hereunder shall be determined in accordance with the provisions set forth in the Cooperative's established Service Rules and Regulations.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule "R".

FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

CONTRACT PERIOD

A formal contract will be required between the Cooperative and the Consumer for a minimum of one (1) year.

EFFECTIVE: February 1, 1993

REVISED: September 20, 2001
September 25, 2003
February 12, 2004
October 21, 2004
August 20, 2009
November 17, 2011
March 15, 2018
March 21, 2019
November 16, 2023

EFFECTIVE: October 1, 2001
October 1, 2003
April 2, 2004
January 1, 2005
October 1, 2009
December 1, 2011
May 1, 2018
May 1, 2019
March 4, 2024