

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

LARGE POWER SERVICE

SCHEDULE LPS-8

I. AVAILABILITY

Available to any Member of the Corporation that meets the following requirements:

- A. The load at the delivery point must be a single consumer at a single location, and have an agreement for electric service entered into after June 1, 1996.
- B. The meters may be read on the same date used for the Cooperative's wholesale billing from its power supplier.
- C. The connected load must equal 900 kW or greater.
- D. Existing consumers who received initial service prior to June 1, 1996 may receive service under this rate with an access charge.
- E. Consumer agrees to be subject to the Cooperative's Service Rules and Regulations.

II. TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Corporation and the consumer.

III. RATE PER MONTH

The monthly bill will consist of the sum of the following charges:

- A. Power Supply Costs¹

Demand Charges:

Charges in dollars per kW of Power Supply Demand will be determined on a case by case basis.

Energy Charges:

The rate per kWh of all energy consumed under this schedule will be determined on a case by case basis.

B. Integrated Transmission System (ITS) Costs

- 1) The cost per kW of Power Delivery Demand will be determined on a case by case basis, plus
- 2) ITS Substation Related Costs Determined by one or a combination of the methods as follows:

Method 1 - \$0.37 per kW of monthly maximum billing demand for consumers served from substations serving the Corporation's primary distribution system, and/or

Method 2 - A direct assignment of ITS Substation costs. Method 2 only applies for consumers served from a dedicated ITS substation.

C. Distribution System Costs

- 1) \$3.76 per kW of Monthly Maximum Billing Demand for consumers connected to the Corporation's joint use primary distribution facilities, plus
- 2) Corporation Facilities Charge - The dollar investment in dedicated service facilities provided by the Corporation specifically in order to furnish demand and energy to the consumer times a monthly fixed charge rate.

D. Corporation Service Charge

A service charge consisting of \$100.00 per month plus one percent (1%) of the sum of A and B above.

IV. DETERMINATION OF POWER SUPPLY BILLING DEMAND

For the billing months of January through the following December, the power supply billing demand shall be the highest demand measured in any 60-minute period during June through September of the previous year.

V. DETERMINATION OF POWER DELIVERY DEMAND

For the billing months of January through the following December, the power delivery demand shall be the consumer's average demand coincident with the Cooperative's transmission provider's defined five (5) highest non-holiday, weekday demands occurring during the 12 months ending September 30 of the previous year.

VI. DETERMINATION OF MONTHLY MAXIMUM BILLING DEMAND

The monthly maximum billing demand shall be the greater of:

- 1) The highest 60-minute kW measurement during the current month, or
- 2) Fifty percent (50%) of the highest 60-minute kW measurement occurring during the preceding eleven (11) months.

VII. DETERMINATION OF REACTIVE DEMAND CHARGE

Where there is an indication of a power factor of less than 90% lagging, the Corporation may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-half the measured kW in the current month. The Corporation will bill excess kVAR at the rate of \$0.30 per excess kVAR.

VIII. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the sum of the charges contained in Section A, B, C, and D in the above provisions entitled "RATE PER MONTH" plus applicable taxes and access charges.

IX. TAXES

The consumer shall pay, in addition to all other charges from above, any sales, use, franchise, gross receipt or any other tax now or hereafter applicable to service rendered, which tax shall be added to each bill, unless the consumer furnishes satisfactory evidence that it is exempt here from.

X. BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses from the wholesale metering point shall be made and such losses shall be added to the member's metered billing units before the computation of charges as stated above.

XI. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

XII. TERMS OF PAYMENT AND LATE PAYMENT CHARGES

All bills are net and payable according to the provisions stated in the contract for service between the Corporation and the member.

XIII. COGENERATION SERVICE RIDER

The above rates shall be adjusted, to those consumers of the Corporation who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a cogenerator or small power producer, by the amount determined under the Corporation's "qualified" Facilities rate rider (QF).

XIV. ACCESS CHARGE

For existing consumers, this rate schedule is available with an access charge. The access charge is based on the most recent 12-month billing history and represents the difference in historical annual billings under the standard rates applicable to the existing consumer compared to the annual billings calculated for the same historical period under this schedule (LPS). This charge will decline 20% per year, after the first year, to equal zero (0) at the end of the fifth year. This charge will not be less than zero (0) or a negative.

XV. WHOLESALE RATE ADJUSTMENT

Should there be changes in the Corporation's costs for purchased power or power production, the Corporation reserves the right to modify the charges and provisions stated above correspondingly.

¹ The applicable Power Supply Cost will be determined on a case by case basis. Availability of power, transmission constraints, available capacity, and other factors will determine the proposed pricing.

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