SAWNEE ELECTRIC MEMBERSHIP CORPORATION

LARGE GENERAL SERVICE

SCHEDULE G-24

I. AVAILABILITY

Throughout the Seller's service area from existing lines of adequate capacity.

II. APPLICABILITY

To all electric service where the Consumer's service characteristics necessitate multi-phase service or where multi-phase service is provided at the request of the Consumer.

III. TYPE OF SERVICE

Multi-phase, 60 hertz, at a standard distribution voltage.

IV. MONTHLY-RATE

Base Charge	@	$60.39/mo.
Energy Charge Including Demand Charge:		
First 1,500 kWh	@	$0.1346/kWh
Next 8,500 kWh	@	$0.1200/kWh
Next 90,000 kWh	@	$0.0974/kWh
Over 100,000 kWh	@	$0.0903/kWh
All consumption in excess of 200 kWh per kW of billing demand but not greater than 400 kWh per kW of billing demand	@	$0.0431/kWh
All consumption in excess of 400 kWh per kW of billing demand	@	$0.0327/kWh

V. MINIMUM CHARGES

The minimum monthly charge shall be the greater of:

1. The monthly base charge as stated above per meter plus $6.00 per kW of Billing Demand in excess of 5 kW; or

2. $1.00 per KVA of installed transformer capacity.

The minimum monthly charge as stated in the Contract for Electric Service, whichever is greater.

VI. DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 15-minute kW measurement during the current month and the preceding eleven (11) months. For the usage months of June through September, the Billing Demand shall be the greater of:

1. 100% of the measured demand for the current month, or

2. 85% of the highest demand occurring in the previous summer usage months (June through September).

For the usage months of October through May, the Billing Demand shall be the greater of:

1. 75% of the measured demand for the current month, or

2. 85% of the highest demand for the previous summer usage months (June through September).

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Cooperative will bill excess kVAR at the rate of $0.30 per excess kVAR.

VII. WHOLESALE POWER COST ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Cost Adjustment Schedule "R".

VIII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

IX. TERM OF PAYMENT

The bill is due upon receipt and payable in ten (10) days thereafter. A contract for electric service may be required for a period of no less than 5 years.

EFFECTIVE:	January 16, 1992		
REVISED:	October 15, 1992		
REVISED:	October 20, 1994	EFFECTIVE:	October 20, 1994
REVISED:	December 7, 1995	EFFECTIVE:	January 1, 1996
REVISED:	February 20, 1997	EFFECTIVE:	March 4, 1997
REVISED:	February 18, 1999	EFFECTIVE:	March 5, 1999
REVISED:	February 12, 2004	EFFECTIVE:	April 2, 2004
REVISED:	October 20, 2005	EFFECTIVE:	January 4, 2006
REVISED:	November 15, 2007	EFFECTIVE:	January 4, 2008
REVISED:	January 24, 2008	EFFECTIVE:	March 4, 2008
REVISED:	August 20, 2009	EFFECTIVE:	October 1, 2009
REVISED:	October 15, 2009	EFFECTIVE:	October 30, 2009
REVISED:	September 19, 2013	EFFECTIVE:	April 1, 2014
REVISED:	September 18, 2014	EFFECTIVE:	April 1, 2015
REVISED:	September 17, 2015	EFFECTIVE:	April 1, 2016
REVISED:	September 15, 2016	EFFECTIVE:	April 3, 2017
REVISED:	June 21, 2018	EFFECTIVE:	April 1, 2019
REVISED:	May 21, 2026	EFFECTIVE:	November 2, 2026