

SAWNEE ELECTRIC MEMBERSHIP CORPORATION

SCHOOL SERVICE

SCHEDULE SCHS-25

I. AVAILABILITY

Available to Members of the Cooperative that meet the following requirements:

1. The load at each delivery point must be a school at a single location.
2. The meters shall be read on the same dates used for the Cooperative's wholesale billing from Oglethorpe Power Corporation (OPC).
3. The connected load must be 900 kW or greater.

II. SCHEDULE OF CHARGES (Monthly)

A. Wholesale Power Cost

Service Charge
\$200

Energy Charges:

First	150 hours use of demand	@	\$0.1330	per kWh
Next	150 hours use of demand	@	\$0.0705	per kWh
Next	200 hours use of demand	@	\$0.0625	per kWh
Excess	kWh	@	\$0.0584	per kWh

Other Wholesale Charges

In addition to the above charges, any other charges, surcharges, riders, etc., contained in the Wholesale Power Contract between the Cooperative's power suppliers and the Cooperative.

Wholesale Facilities Charge

The full or prorated amount of any facilities charge billed to the Cooperative by its wholesale power and transmission providers pertaining to the investment in facilities provided by them specifically in order to furnish service hereunder.

B. Sawnee Electric Membership Corporation Service Charge

- 1) \$100, plus
- 2) 5.0% times the amount determined in Section A above.

III. DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hour's use of demand of energy consumed shall be measured in 60-minute increments and shall be the greater of:

1. 100% of the load's average demand coincident with the Cooperative's supplemental power supplier's ten (10) highest demands occurring during the previous twelve (12) months, ending September 30th of the previous year, or
2. Ten percent (10%) of the load's highest demand (non-coincident peak) occurring during the current month.

IV. DETERMINATION OF EXCESS REACTIVE DEMAND

Excess Reactive Demand shall be any excess of the measured kVAR at the time of the greatest kW demand at the point of delivery during a month over one-half of such kW demand.

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the amount specified in the contract for electric service.

VI. BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses from the wholesale metering point shall be made and such losses shall be added to the member's metered billing units before the computation of charges as stated above.

VII. WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate under which the Cooperative purchases power from its various power suppliers, the Cooperative reserves the right to modify the charges and provisions stated above correspondingly.

VIII. FRANCHISE FEE, GROSS RECEIPT OR OCCUPATION TAX

Any tax or franchise fee, gross receipt or occupation tax imposed by any governmental authority upon the service, or any component thereof, rendered under this Schedule will be added to bills calculated pursuant to the above rate.

IX. TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the member.

EFFECTIVE: January 1, 1993

REVISED: November 18, 1993
November 17, 1994
October 19, 1995
September 20, 2001
September 25, 2003
February 12, 2004
October 21, 2004
January 20, 2011
April 19, 2012
September 20, 2012
September 19, 2013
September 18, 2014
May 19, 2022
July 18, 2025
May 21, 2026

EFFECTIVE: January 1, 1995
EFFECTIVE: November 1, 1995
EFFECTIVE: October 1, 2001
EFFECTIVE: October 1, 2003
EFFECTIVE: April 2, 2004
EFFECTIVE: January 1, 2005
EFFECTIVE: July 1, 2011
EFFECTIVE: July 2, 2012
EFFECTIVE: January 1, 2013
EFFECTIVE: July 1, 2014
EFFECTIVE: July 1, 2015
EFFECTIVE: January 3, 2023
EFFECTIVE: January 2, 2025
EFFECTIVE: September 1, 2026